

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2017
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,066	--	--	8,186	223	145	16,390	940	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,593	-21	645	209	--	-185	543	1,419	2,649
Pentanes Plus	425	-21	--	13	--	-36	163	187	103
Liquefied Petroleum Gases	3,168	--	645	197	--	-148	379	1,232	2,546
Ethane/Ethylene	1,350	--	6	--	--	17	--	161	1,178
Propane/Propylene	1,179	--	584	170	--	-225	--	946	1,212
Normal Butane/Butylene	316	--	55	16	--	51	174	120	42
Isobutane/Isobutylene	321	--	1	10	--	8	205	5	113
Other Liquids	--	1,179	--	1,260	163	169	1,919	495	19
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,180	--	52	131	12	1,185	165	0
Hydrogen	--	--	--	--	217	--	217	--	0
Oxygenates (excluding Fuel Ethanol)	--	68	--	13	-13	0	2	65	0
Renewable Fuels (including Fuel Ethanol)	--	1,111	--	39	-73	12	965	100	0
Fuel Ethanol	--	1,022	--	7	-11	22	901	95	0
Renewable Fuels Except Fuel Ethanol	--	89	--	32	-63	-10	64	5	0
Other Hydrocarbons	--	--	--	1	0	0	1	--	0
Unfinished Oils	--	--	--	595	--	84	240	251	20
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	613	32	73	493	79	0
Reformulated	--	0	--	221	203	7	416	0	0
Conventional	--	0	--	392	-170	66	77	79	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,314	687	44	-77	--	3,184	16,941
Finished Motor Gasoline	--	3	9,748	40	-22	-44	--	674	9,139
Reformulated	--	--	3,203	--	-192	0	--	--	3,011
Conventional	--	3	6,545	40	170	-44	--	674	6,128
Finished Aviation Gasoline	--	--	10	0	--	0	--	--	10
Kerosene-Type Jet Fuel	--	--	1,670	144	--	11	--	185	1,617
Kerosene	--	--	6	1	--	-2	--	3	6
Distillate Fuel Oil ⁵	--	--	4,907	149	66	-77	--	1,278	3,921
15 ppm sulfur and under	--	--	4,572	101	66	-36	--	1,062	3,714
Greater than 15 ppm to 500 ppm sulfur	--	--	122	1	--	-15	--	132	7
Greater than 500 ppm sulfur	--	--	212	47	--	-26	--	85	200
Residual Fuel Oil ⁶	--	--	442	202	--	-10	--	296	358
Less than 0.31 percent sulfur	--	--	59	10	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	54	22	--	-5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	329	171	--	-6	--	NA	NA
Petrochemical Feedstocks	--	--	323	47	--	2	--	--	369
Naphtha for Petro. Feed. Use	--	--	210	33	--	3	--	--	240
Other Oils for Petro. Feed. Use	--	--	114	14	--	-1	--	--	129
Special Naphthas	--	--	36	13	--	-2	--	--	50
Lubricants	--	--	166	41	--	-22	--	115	115
Waxes	--	--	5	5	--	0	--	4	5
Petroleum Coke	--	--	905	8	--	-1	--	611	303
Marketable	--	--	681	8	--	-1	--	611	78
Catalyst	--	--	225	--	--	--	--	--	225
Asphalt and Road Oil	--	--	323	37	--	69	--	15	277
Still Gas	--	--	679	--	--	--	--	--	679
Miscellaneous Products	--	--	95	0	--	0	--	1	93
Total	12,659	1,161	19,959	10,343	431	53	18,852	6,037	19,609

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.